(Company No : 950894-T) Incorporated in Malaysia



QUARTERLY REPORT ON CONSOLIDATED RESULTS FOR THE FOURTH QUARTER ENDED 31 JANUARY 2017

THE FIGURES HAVE NOT BEEN AUDITED

I. CONDENSED CONSOLIDATED INCOME STATEMENT

		Individual Quarter		Cumulative	e Quarter
		Current year	Preceding year	Twelve	Twelve
		quarter	corresponding	months	months
			quarter	to	to
		31/01/2017	31/01/2016	31/01/2017	31/01/2016
		RM'000	RM'000	RM'000	RM'000
1.	Revenue	1,812,820	2,231,537	7,651,323	10,184,031
	Operating expenses	(1,332,169)	(1,756,642)	(6,276,440)	(7,131,594)
	Other operating income	2,877	327	1,360,543	17,872
		483,528	475,222	2,735,426	3,070,309
	Depreciation and amortisation	(312,912)	(366,260)	(1,792,072)	(1,430,439)
	Provision for impairment on receivables	-	-	-	(871)
	Finance income	5,649	5,668	23,798	18,247
	Finance costs	(221,083)	(211,177)	(799 <i>,</i> 856)	(760,170)
	Net foreign exchange gain	54,741	88,004	43,738	320,747
	Share of profit from associates				
	and joint venture companies	147,480	16,719	456,897	190,346
	Profit before taxation, impairments and other items	157,403	8,176	667,931	1,408,169
	Provision for impairment on property, plant and equipment and oil and gas properties Provision for impairment on investment Deposit on acquisition of oil and gas assets written off	(282,683) - -	(1,143,811) - (172,503)	(282,683) - -	(2,000,998) (28,254) (172,503)
	Changes in provision	-	-	-	80,947
	(Loss)/profit before taxation, after impairments and other items	(125,280)	(1,308,138)	385,248	(712,639)
	Taxation	(47,639)	21,252	(179,084)	(78,806)
	(Loss)/profit after taxation	(172,919)	(1,286,886)	206,164	(791,445)
	Attributable to:				
	Owners of the Parent	(172,319)	(1,286,191)	208,316	(791,555)
	Non-controlling interests	(172,319) (600)	(1,286,191) (695)	(2,152)	(791,555) 110
	Non-controlling interests	(172,919)	(1,286,886)	206,164	(791,445)
		(=- =,= =3)	(_,,		(- 3 - , 3)
2.	Earnings per share (sen)				
	Basic/Diluted	(2.89)	(21.54)	3.50	(13.25)

The condensed consolidated income statement should be read in conjunction with the accompanying explanatory notes attached to these interim financial statements.

sapura energy

(Company No : 950894-T) Incorporated in Malaysia

QUARTERLY REPORT ON CONSOLIDATED RESULTS FOR THE FOURTH QUARTER ENDED 31 JANUARY 2017

THE FIGURES HAVE NOT BEEN AUDITED

II. CONDENSED CONSOLIDATED STATEMENT OF COMPREHENSIVE INCOME

	Individual Quarter		Cumulativ	e Quarter
	Current year	Preceding year	Twelve	Twelve
	quarter	corresponding	months	months
		quarter	to	to
	31/01/2017	31/01/2016	31/01/2017	31/01/2016
	RM'000	RM'000	RM'000	RM'000
(Loss)/profit after taxation	(172,919)	(1,286,886)	206,164	(791,445)
Other comprehensive income:				
Items that may be reclassified to income statements in subsequent periods:				
Foreign currency translation differences	455,442	(468,824)	478,551	1,069,587
Net changes in cash flow hedge Share of other comprehensive income of associated and joint venture companies:	(12,259)	-	(21,859)	-
- Foreign currency translation differences	99,451	170,643	165,202	75,815
- Hedge reserve	51,664	(13,469)	58,321	(53,303)
Total comprehensive income	421,379	(1,598,536)	886,379	300,654
Attributable to:				
Owners of the parent	422,041	(1,598,071)	888,243	301,550
Non-controlling interests	(662)	(465)	(1,864)	(896)
Total comprehensive income	421,379	(1,598,536)	886,379	300,654

The condensed consolidated statement of comprehensive income should be read in conjunction with the accompanying explanatory notes attached to these interim financial statements.



(Company No : 950894-T) Incorporated in Malaysia

QUARTERLY REPORT ON CONSOLIDATED RESULTS FOR THE FOURTH QUARTER ENDED 31 JANUARY 2017 THE FIGURES HAVE NOT BEEN AUDITED

III. CONDENSED CONSOLIDATED STATEMENT OF FINANCIAL POSITION

	UNAUDITED	AUDITED
	As at end of	As at end of
	current	preceding
	financial year	financial year
	31/01/2017	31/01/2016
	RM'000	RM'000
ASSETS		
Non-current assets		
Property, plant and equipment	15,140,032	14,905,658
Expenditures on oil and gas properties	4,398,855	4,707,681
Goodwill on consolidation	8,443,538	8,176,803
Other intangible assets	39,992	64,679
Investment in associates and joint venture companies	1,858,609	1,568,502
Deferred tax assets	221,571	211,360
Trade receivables	39,129	28,937
	30,141,726	29,663,620
Current assets		
Inventories	458,483	572,236
Trade and other receivables	3,269,108	4,114,059
Tax recoverable	95,099	194,554
Cash and cash equivalents	3,519,509	1,947,527
	7,342,199	6,828,376
TOTAL ASSETS	37,483,925	36,491,996
EQUITY AND LIABILITIES		
Equity attributable to equity holders of the Company		
Share capital	5,992,155	5,992,155
Share premium	2,074,255	2,074,255
Shares held under trust	(93,304)	(80,000)
Other reserves	2,496,087	1,821,934
Retained profits	2,606,925	2,398,609
	13,076,118	12,206,953
Non-controlling interests	4,190	6,054
Total equity	13,080,308	12,213,007
Non-current liabilities		
Borrowings	15,135,967	16,238,029
Other payables	347,043	24,112
Provision for assets retirement obligation	243,018	202,809
Derivatives	21,859	-
Deferred tax liabilities	1,282,684	1,269,502
	17,030,571	17,734,452
Current liabilities		
Borrowings	3,511,050	2,091,138
Trade and other payables	3,800,266	4,338,600
Provision for assets retirement obligation	37,326	33,126
Provision for taxation	24,404	81,673
	7,373,046	6,544,537
TOTAL LIABILITIES	24,403,617	24,278,989
TOTAL EQUITY AND LIABILITIES	37,483,925	36,491,996
Net assets per share (RM)	2.19	2.04

The condensed consolidated statement of financial position should be read in conjunction with the accompanying explanatory notes attached to these interim financial statements.

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(Company No : 950894-T) Incorporated in Malaysia

QUARTERLY REPORT ON CONSOLIDATED RESULTS FOR THE FOURTH QUARTER ENDED 31 JANUARY 2017

THE FIGURES HAVE NOT BEEN AUDITED

IV. CONDENSED CONSOLIDATED STATEMENT OF CASH FLOWS

RM'000Profit/(loss) before taxation385,248(Adjustments2,326,0374,Operating profit before working capital changes2,711,2853,Changes in working capital439,856(Cash generated from operations3,151,1412,Taxation paid(145,971)(Net cash generated from operating activities3,005,1702,Cash flows from investing activities3,005,1702,Cash flows from investing activities(199,416)(Net cash generated from a joint venture companies(199,416)(Net advances to joint venture company *449,479(Proceeds from disposal of property, plant and equipment(59,167)(Dividend received from a joint venture company *449,479(Proceeds from disposal of property, plant and equipment(6,281)(Other items22,804(Cash flows from financing activities22,804(Cash flows from financing activities22,804(Cash flows from financing activities(676,606)(Net cash see held under trust(80,000)(Net repayment of revolving credit, term loans, Islamic Facility and Sukuk Programme(1,588,766)(1,Net cash used in financing activities(1,588,766)(1,Net cash used in financing activities(1,588,766)(1,Net cash used in financing activities(1,439,208)(1,439,208)Effect of exchange rate translation(132,774)(1,439,208) <th>AUDITED elve months</th> <th>Twe</th> <th>UNAUDITED Twelve months</th> <th></th> <th></th>	AUDITED elve months	Twe	UNAUDITED Twelve months		
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-	106,412			-	
	1,256,551				
Cash and cash equivalent at end of year 3,519,509 1,	1,947,527		3,519.509	uivalent at end of year	Cash a

* In the current financial year, the Group received a dividend from Berantai Floating Production Limited, arising from the cessation of Berantai Risk Service Contract.

The condensed consolidated statement of cash flows should be read in conjunction with the accompanying explanatory notes attached to these interim financial statements.

(Company No : 950894-T) Incorporated in Malaysia



QUARTERLY REPORT ON CONSOLIDATED RESULTS FOR THE FOURTH QUARTER ENDED 31 JANUARY 2017

THE FIGURES HAVE NOT BEEN AUDITED

V. CONDENSED CONSOLIDATED STATEMENT OF CHANGES IN EQUITY

		Attributable to owners of the parent					Non- controlling interests	Total equity
	Share capital RM'000	Share premium RM'000	Shares held under trust RM'000	Other reserves RM'000	Retained profits RM'000	Total RM'000	RM'000	RM'000
Twelve months to 31 January 2017 (Unaudited)								
At 1 February 2016	5,992,155	2,074,255	(80,000)	1,821,934	2,398,609	12,206,953	6,054	12,213,007
Total comprehensive income	-	-	-	679,927	208,316	888,243	(1,864)	886,379
Transaction with owners:								
Purchase of shares held under trust	-	-	(80,000)	-	-	(80,000)	-	(80,000)
Granted and vested during the year	-	-	66,696	-	-	66,696	-	66,696
Reversal of fair value adjustment	-	-	-	(5,774)	-	(5,774)	-	(5,774)
Total transaction with owners	-	-	(13,304)	(5,774)		(19,078)		(19,078)
At 31 January 2017	5,992,155	2,074,255	(93,304)	2,496,087	2,606,925	13,076,118	4,190	13,080,308

(Company No : 950894-T) Incorporated in Malaysia



QUARTERLY REPORT ON CONSOLIDATED RESULTS FOR THE FOURTH QUARTER ENDED 31 JANUARY 2017

THE FIGURES HAVE NOT BEEN AUDITED

V. CONDENSED CONSOLIDATED STATEMENT OF CHANGES IN EQUITY (CONT'D.)

	Attributable to owners of the parent						Non- controlling interests	Total equity
	Share capital	Share premium	Shares held under trust	Other reserves	Retained profits	Total		
	RM'000	RM'000	RM'000	RM'000	RM'000	RM'000	RM'000	RM'000
Twelve months to 31 January 2016 (Audited)								
At 1 February 2015	5,992,155	2,074,255	(80,000)	728,829	3,270,783	11,986,022	6,950	11,992,972
Total comprehensive income	-	-	-	1,093,105	(791,555)	301,550	(896)	300,654
Transaction with owners:								
Dividend on ordinary shares	-	-	-	-	(80,619)	(80,619)	-	(80,619)
Total transaction with owners		-			(80,619)	(80,619)		(80,619)
At 31 January 2016	5,992,155	2,074,255	(80,000)	1,821,934	2,398,609	12,206,953	6,054	12,213,007

The condensed consolidated statement of changes in equity should be read in conjunction with the accompanying explanatory notes attached to these interim financial statements.



NOTES TO THE CONDENSED CONSOLIDATED INTERIM FINANCIAL STATEMENTS

1. Basis of preparation

The unaudited condensed consolidated interim financial statements for the year ended 31 January 2017 have been prepared in accordance with Malaysian Financial Reporting Standards ("MFRS") 134: Interim Financial Reporting and paragraph 9.22 of the Listing Requirements of Bursa Malaysia Securities Berhad ("BMSB"). These condensed consolidated interim financial statements also comply with IAS 34: Interim Financial Reporting issued by the International Accounting Standards Board.

The unaudited condensed consolidated interim financial statements for the financial year ended 31 January 2017 should be read in conjunction with the audited financial statements for the financial year ended 31 January 2016.

The accounting policies and methods of computation adopted by Sapura Energy Berhad (formerly known as SapuraKencana Petroleum Berhad) ("the Company") and its subsidiaries ("the Group") in these condensed consolidated interim financial statements are consistent with those adopted in the most recent annual audited financial statements for the year ended 31 January 2016 except for the following:

As at 1 February 2016, the Group and the Company have adopted the following revised MFRS and Amendments to MFRS that have been issued by the Malaysian Accounting Standards Board ("MASB").

Effective for annual periods beginning on or after 1 January 2016:

Annual improvement to MFRS 2012-2014 Cycle
Amendments to MFRS 116 and MFRS 138 : Clarification of Acceptable Methods of Depreciation and Amortisation
Amendments to MFRS 116 and MFRS 141 : Agriculture : Bearer Plants
Amendments to MFRS 11 : Accounting for Acquisitions of interest in Joint Operations
Amendments to MFRS 127 : Equity Method in Separate Financial Statements
Amendments to MFRS 101 : Disclosure Initiative
Amendments to MFRS 10, MFRS 12 and MFRS 128 : Investment Entities : Applying the Consolidation Exception
MFRS 14 : Regulatory Deferral Accounts

Adoption of the above revised standards does not have material impact on the financial statements of the Group and the Company.

2. Seasonality and cyclicality of operations

The Group's operations are not materially affected by any seasonal or cyclical factors except for severe weather conditions.

3. Unusual items due to their nature, size and incidence

There were no other unusual items affecting the assets, liabilities, equity, net income or cash flows for the current financial year, other than as disclosed in these condensed consolidated interim financial statements.

4. Changes in estimates

There were no other changes in estimates other than as disclosed in these unaudited condensed consolidated income statement, that have a material effect in the current financial year.



5. Debt and equity securities

There were no issuance and repayment of debt securities, share buy-back, share cancellations, shares held under trust and resale of shares held under trust during the quarter ended 31 January 2017.

6. Subsequent events

There was no material event subsequent to 31 January 2017 which has not been reflected in these condensed consolidated interim financial statements.

7. Changes in the composition of the Group

There was no change in the composition of the Group during the current financial year.

8. Contingent liabilities

The Group has provided corporate guarantees to financial institutions for credit facilities granted to joint venture companies amounting to RM1,174.7 million (31 January 2016: RM1,421.0 million).

9. Capital commitments

Capital expenditure for property, plant and equipment and expenditures on oil and gas properties approved and not provided for in these condensed consolidated interim financial statements as at 31 January 2017 are as follows:

Approved and contracted:	31/01/2017 RM'000
Group	1,670,696

10. Taxation

Taxation comprises the following:

	Individual Quarter		Cumulative	e Quarter
		Preceding year		Twelve
	Current year	corresponding	months	months
	quarter	quarter	to	to
	31/01/2017	31/01/2016	31/01/2017	31/01/2016
	RM'000	RM'000	RM'000	RM'000
Current taxation:				
Malaysian taxation	40,620	19,673	107,952	141,073
Foreign taxation	20,195	(5,926)	80,653	89,423
Deferred taxation	(13,176)	(34,999)	(9,521)	(151,690)
	47,639	(21,252)	179,084	78,806

Domestic income tax is calculated at the Malaysian statutory tax rate of 24% of the estimated assessable profit for the year.

Income from petroleum operation in Malaysia is calculated at the Malaysian petroleum income tax rate of 38%.

Taxation for other jurisdictions is calculated at the rates prevailing in the respective jurisdictions.



11. Status of corporate proposals announced

There were no corporate proposals announced but not completed as at the date of this announcement.

12. Borrowings

12.1 The Group's borrowings as at 31 January 2017 and 31 January 2016 are as follows:

	31/01/2017	31/01/2016
	RM'000	RM'000
Short term borrowings		
Secured	8,740	9,709
Unsecured	3,502,310	2,081,429
	3,511,050	2,091,138
Long term borrowings		
Secured	6,634	13,605
Unsecured	15,129,333	16,224,424
	15,135,967	16,238,029
	18,647,017	18,329,167

12.2 Included in the borrowings are borrowings denominated in foreign currency as follows:

	31/01/2017 RM'000	31/01/2016 RM'000
United States Dollar	15,194,274	14,613,714

12.3 SapuraKencana TMC Sdn. Bhd. ("SKTMC") (a wholly-owned subsidiary of Sapura Energy Berhad (formerly known as SapuraKencana Petroleum Berhad)) had, on 22 February 2017 signed a seven-year multi-currency financing facilities of approximately USD1.5 billion with a consortium of Malaysian, regional and international banks.

Subsequent to the signing, the Group announced on 7 March 2017 the issuances of up to RM3.3 billion and USD74.8 million in nominal value of Unrated Sukuk Murabahah under the existing 30-year multi-currency sukuk programme of up to RM7 billion in nominal value.

Proceeds raised from the issuance of the Unrated Sukuk Murabahah were utilised to part refinance SKTMC's existing borrowings. The Unrated Sukuk Murabahah is structured based on the Shariah principle of Commodity Murabahah (via Tawarruq arrangement). The refinancing exercise is part of the Group's proactive capital management initiative.

Post this refinancing exercise, the Group's short term borrowings of approximately RM1.1 billion has moved to long term borrowings subsequent to 7 March 2017.



13. Derivative financial instruments

The Group has entered into an Islamic Cross-Currency Swap ("ICRCS") contract with a merchant bank to hedge part of the Group borrowings' foreign currency risk.

Details of the derivative outstanding as at 31 January 2017 are as follows:

	Notional	Liabilities
	Value RM'000	Fair Value RM'000
Islamic Cross-Currency Swap		
5 years	176,000	21,859

The Group treats the derivative as a cash flow hedge. Accordingly, the effective portion of the gain or loss on the hedging instrument is recognised directly into the hedge reserve in other comprehensive income, while any ineffective portion is recognised immediately in the income statement as other operating expenses.

There is no gain/(loss) arising from fair value changes of financial liabilities charged in the income statement in the current year.

14. Realised and unrealised profits

The breakdown of retained profits of the Group as at the reporting date, into realised and unrealised profits is as follows:

	31/01/2017 RM'000
Total retained profits of the Company and its subsidiaries	
- Realised	2,559,665
- Unrealised:	
- in respect of deferred tax	(1,061,700)
- in respect of other items of income statement	190,091
	1,688,056
Total share of retained profits from joint ventures and associates	
- Realised	779,876
- Unrealised:	
- in respect of deferred tax	33,188
	813,064
Total Group retained profits	2,501,120
Add: Consolidation adjustments	105,805
Total Group retained profits as per consolidated accounts	2,606,925



15. Material litigation

On 20 February 2006, Sarku Engineering Services Sdn. Bhd. ("SESSB"), a wholly-owned subsidiary of the Company entered into a contract with Oil and Natural Gas Corporation Limited ("ONGC") for the performance of works by SESSB to revamp 26 well platforms located in Mumbai High South field offshore site ("Contract").

On 21 September 2012, SESSB commenced arbitration proceedings by filing a statement of claim against ONGC in relation to disputes pursuant to the Contract for a sum of Indian Rupee ("INR") 1,063,759,201 and USD123,819,632 (including interest, costs, losses and damages).

On 17 December 2012, ONGC has filed their reply to the Statement of Claim. No counter claims have been filed by ONGC. Documents and witness statements have been filed.

Further examination in chief took place in January 2014 whereby revised list of documents were exchanged and has been taken on record.

The cross examination of ONGC's witness commenced on 22nd, 23rd December 2014 and 5th, 6th and 7th January 2015.

The next dates of hearing fixed by the tribunal are on 21st, 22nd, 23rd August 2017 and 24th, 25th October 2017.

SESSB has been advised by its solicitors, that SESSB has a reasonable basis for its claims against ONGC.

There were no other material litigation that may, upon materialisation, have a material effect on the Group's financial results or position, except as disclosed above.

16. Segment information

The Group organises its business activities into four major segments as follows:

- (i) Engineering and Construction ("E&C");
- (ii) Drilling;
- (iii) Energy; and
- (iv) Corporate

	<u>12 months to 3</u>	<u>12 months to 31/01/2017</u>		
		Operating		
	Revenue	profit		
	RM'000	RM'000		
E&C	4,543,646	435,065		
Drilling	2,018,834	78,375		
Energy	1,120,967	129,833		
	7,683,447	643,273		
Corporate expenses and eliminations	(32,124)	(258,025)		
Group revenue / profit before taxation	7,651,323	385,248		



17. Review of performance

17.1 Current quarter vs. corresponding quarter of the preceding year

	Revenue 3 months to		Operating profit/(loss) 3 months to	
	31/01/2017	31/01/2016	31/01/2017	31/01/2016
	RM'000	RM'000	RM'000	RM'000
Business Segments:				
E&C	1,156,125	1,073,072	(37,688)	(15,540)
Drilling	397,431	707,885	(157,483)	(170,251)
Energy	274,064	326,891	74,059	(904,147)
	1,827,620	2,107,848	(121,112)	(1,089,938)
Corporate expenses				
and eliminations	(14,800)	123,689	(4,168)	(218,200)
Group revenue/				
Loss before taxation	1,812,820	2,231,537	(125,280)	(1,308,138)

Group

The Group revenue of RM1,812.8 million was 18.8% lower than RM2,231.5 million in the corresponding quarter of the preceding year ("Q4 FY2016").

The Group recorded loss before taxation of RM125.3 million, an increase of RM1,182.9 million as compared to loss before taxation of RM1,308.1 million in Q4 FY2016.

Included in the current quarter Group loss before taxation is a provision for impairment on property, plant and equipment and oil and gas properties of RM282.7 million (Q4 FY2016: RM1,143.8 million) and included in the Group Q4 FY2016 loss before taxation was deposit on acquisition of oil and gas assets written off amounting to RM172.5 million. After excluding these items, the Group recorded profit before taxation of RM157.4 million, which was higher by RM149.2 million compared to RM8.2 million in Q4 FY2016.

The Group performance by business segments is further explained below.

Business Segments:

Engineering and Construction

The segment recorded revenue of RM1,156.1 million, which was 7.7% higher than RM1,073.1 million in Q4 FY2016 in line with higher activities during the current quarter.

The segment recorded loss before taxation for the current quarter of RM37.7 million, a decrease of RM22.1 million as compared to loss before taxation of RM15.5 million in Q4 FY2016.

Included in the current quarter segment loss before taxation is a provision for impairment on property, plant and equipment of RM123.0 million (Q4 FY2016: RM144.0 million). After excluding this item, the segment recorded profit before taxation of RM85.3 million, which was lower by RM43.2 million compared to RM128.5 million in Q4 FY2016.



17. Review of performance (cont'd.)

17.1 Current quarter vs. corresponding quarter of the preceding year (cont'd.)

Business Segments: (cont'd.)

Drilling

The segment revenue for the current quarter of RM397.4 million was RM310.5 million lower than RM707.9 million in Q4 FY2016, mainly due to the lower revenue from certain rigs which were off contract during the current quarter, compared to Q4 FY2016.

The segment recorded loss before taxation in the current quarter of RM157.5 million, an increase of RM12.8 million as compared to loss before taxation of RM170.3 million in Q4 FY2016.

Included in the current quarter segment loss before taxation is a provision for impairment on property, plant and equipment of RM160.9 million (Q4 FY2016: RM282.2 million). After excluding this item, the segment reported profit before taxation of RM3.4 million, a decrease by RM108.5 million compared to Q4 FY2016. This is in line with lower revenue from certain rigs which were off contract during the current quarter.

Energy

The segment recorded revenue of RM274.1 million, which was RM52.8 million lower than RM326.9 million in Q4 FY2016. The decrease is due to the cessation of Berantai Risk Service Contract ("Berantai RSC") in Q2 FY2017. The decrease is offset with higher average realised oil price achieved and higher barrels of oil lifted in the current quarter compared to Q4 FY16.

The profit before taxation of RM74.1 million was RM978.2 million higher than Q4 FY2016.

Included in the segment profit before taxation is a reversal of impairment on oil and gas properties of RM1.2 million (Q4 FY 2016: provision for impairment on oil and gas properties of RM717.6 million) and included in Q4 FY2016 was a deposit on acquisition of oil and gas assets written off amounting to RM172.5 million. Excluding these items, the segment registered profit before taxation of RM72.9 million, which was RM86.9 million higher compared to loss before taxation of RM14.0 million in Q4 FY2016.



17. Review of performance (cont'd.)

17.2 Current year vs. corresponding preceding year

	Revenue 12 months to		Operating profit/(loss) 12 months to	
	31/01/2017 31/01/2016		31/01/2017	31/01/2016
	RM'000	RM'000	RM'000	RM'000
Business Segments:				
•	4 = 40 < 40	E CAC 44E	425.005	050 007
E&C	4,543,646	5,646,115	435,065	856,387
Drilling	2,018,834	2,955,766	78,375	302,584
Energy	1,120,967	1,599,623	129,833	(1,453,725)
	7,683,447	10,201,504	643,273	(294,754)
Corporate expenses				
and eliminations	(32,124)	(17,473)	(258,025)	(417,885)
Group revenue/				
profit/(loss) before taxation	7,651,323	10,184,031	385,248	(712,639)

Group

The Group revenue of RM7,651.3 million was 24.9% lower than RM10,184.0 million in the corresponding preceding year ("corresponding year").

The Group profit before taxation of RM385.2 million was higher by RM1,097.9 million compared to the corresponding year.

Included in the Group profit/(loss) before taxation is a provision for impairment on property, plant and equipment and oil and gas properties of RM282.7 million (Corresponding year: RM2,001.0 million). Included in corresponding year were provision for impairment on investment of RM28.3 million, deposit on acquisition of oil and gas assets written off amounting to RM172.5 million and changes in provision of RM80.9 million.

The Group recorded profit before taxation of RM667.9 million, which was 52.6% million lower than profit before taxation in the corresponding year of RM1,408.2 million, after excluding provision for impairment on property, plant and equipment and oil and gas properties, provision for impairment of investment, deposit on proposed acquisition of oil and gas assets written off and changes in provision.

Business Segments:

Engineering and Construction

The segment revenue for the current year of RM4,543.6 million was 19.5% lower compared to the corresponding year, in line with lower activities during the current year.

The segment profit before taxation of RM435.1 million was 49.2% lower than the corresponding year.

Included in the segment profit before taxation is provision for impairment on property, plant and equipment of RM123.0 million (Corresponding year: RM202.8 million). Included in corresponding year was a provision for impairment on investment of RM28.3 million. After excluding these items, the segment reported profit before taxation of RM558.0 million, which was 48.7% lower than RM1,087.5 million recorded in the corresponding year. This is in line with the lower revenue and its corresponding scope of works, offset by higher share of profit from the joint venture companies.



17. Review of performance (cont'd.)

17.2 Current year vs. corresponding preceding year (cont'd.)

Business Segments: (cont'd.)

Drilling

The segment revenue for the current year of RM2,018.8 million was lower by 31.7% compared to the corresponding year, mainly due to certain rigs which were off contract during the year.

The segment profit before taxation of RM78.4 million was 74.1% lower than RM302.6 million in the corresponding year.

Included in the segment profit before taxation is a provision for impairment on property, plant and equipment of RM160.9 million (corresponding year: RM400.9 million) and included in corresponding year was a changes in provision of RM80.9 million. After excluding these items, the segment reported profit before taxation of RM239.3 million, which was 61.6% lower than RM622.5 million in the corresponding year. This is in line with lower revenue during the current year.

Energy

The segment revenue for the current year of RM1,121.0 million was 29.9% lower compared to the corresponding year, mainly due to the cessation of Berantai RSC in Q2 FY2017 and lower average realised oil price achieved and lower barrels of oil lifted in the current year.

The segment profit before taxation of RM129.8 million was higher by RM1,583.6 million compared to the corresponding year.

Included in the segment profit/(loss) before taxation is a reversal of provision for impairment on oil and gas properties of RM1.2 million (corresponding year: provision for impairment on oil and gas properties of RM1,397.3 million) and included in the corresponding year was a deposit on acquisition of oil and gas assets written off amounting to RM172.5 million. After excluding these items, the segment reported profit before taxation of RM128.6 million, which was RM12.6 million higher than profit before taxation of RM116.0 million in the corresponding year.

18. Review of performance as compared to the immediate preceding quarter

Group revenue of RM1,812.8 million was 18.4% lower than the immediate preceding quarter ("Q3 FY2017") of RM2,221.7 million, primarily due to lower activities in the Engineering and Construction and drilling business segment.

The Group loss before taxation of RM125.3 million was RM324.5 million lower than Q3 FY2017 Group profit before taxation of RM199.3 million, in line with the lower revenue in the current quarter.



19. (a) Commentary on prospects

Whilst crude oil prices have improved in recent months, the outlook remains uncertain. The trend of prolonged low levels of capital spending is expected to continue and poses significant challenges to the industry.

The Group remains committed to its key strategies including strengthening its position in existing markets as well as expanding into new markets, and continuing to re-base costs and improving operational efficiency. In addition, the Group's recently completed refinancing exercise, which is part of its proactive capital management initiative, will further strengthen the Group's fundamentals.

The Board anticipates the challenging environment to persist in the short and medium term, however, the Board is confident that the Group has put in place strategic and operational plans to navigate through this period.

(b) Revenue or profit estimate, forecast, projection or internal targets

The Company has not provided any revenue or profit estimate, forecast, projection or internal targets in any previous announcement or public document.

20. Dividend

In respect of the financial year ended 31 January 2017, the Board of Directors has declared on 31 March 2017 a tax exempt single tier interim dividend of 1.00 sen per share (in respect of financial year ended 31 January 2016, a tax exempt single tier interim dividend of 1.35 sen per share was declared on 15 June 2015).

The dividend will be paid on 28 April 2017 to shareholders registered at the close of business on 14 April 2017. A depositor shall qualify for entitlement only in respect of:

- (i) shares transferred into the Depositor's Securities Account before 4:00 pm on 14 April 2017 in respect of transfers;
- (ii) shares bought on the BMSB on a cum entitlement basis according to the rules of BMSB.

21. Earnings per share

	Individual Quarter		Cumulative Quarter	
	3 months to		12 months to	
Basic/Diluted	31/01/2017	31/01/2016	31/01/2017	31/01/2016
Profit attributable to owners of the Parent (RM'000) Weighted average number of ordinary shares in issue ('000)	(172,319) 5,963,607	(1,286,191) 5,971,797	208,316 5,951,123	(791,555) 5,971,797
Basic/diluted earnings per share (sen)	(2.89)	(21.54)	3.50	(13.25)

By Order of the Board

Seri Kembangan, Selangor Darul Ehsan 31 March 2017

Izzam bin Ibrahim LS 0008731 Group Company Secretary